FORM FOR FILING RATE SCHEDULED	FOR ENTIRE TERRITORY SERVED	
A STATE OF THE STA	Community, Town or City	
SALT RIVER RURAL ELECTRIC	P.S.C. No. 9	
Name of Issuing Corporation		
	lst Revised Sheet No. 53-A-4	
	Canceling P.S.C. No. 9	
	Original Sheet No. 53-A-4	
	r 21	
CLASSIFICATION OF SERVICE		
	PUBLIC SERVICE COMMISSI	ON
LARGE POWER 1,000 KW - 2,999 KW	SCHEDULE LLP-4 EFFECTIVE	
APPLICABLE	MAY 1 1991	
In all territory served.	PURSUANT TO 807 KAR 5:0 SECTION 9 (1))11,
AVAILABILITY Applicable to contracts wit	th contract demands of 1000 father	
2999 with a monthly energy usage (equal to or greaters. Charce 40000 Months	SER
per KW of contract demand. The	ese contracts will be between the consumer subject to approval of	
East Kentucky Power Cooperative.		
DAMES DED MONMU		
RATES PER MONTH CONSUMER CHARGE \$535.00		
DEMAND CHARGE	\$5.39 per KW of contract demand	I
ENERGY DEMAND	\$.03117 per KWH	1
DETERMINATION OF BILLING DEMAND		
(a) or (b) listed below:	t demand) shall be the greater of	
(a) The contract demand.		
month or preceding eleven months peak demand. The load center's pe at which energy is used during an	s highest demand during the current coincident with the load center's eak demand is highest average rate my fifteen minute interval in the h and adjusted for power factor as	
Months Hours Ar	pplicable for Demand Billing - EST	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	
	Date EffectiveMay 1, 1991	
Issued By Name of Officer	TitleGeneral Manager	60
Issued by authority of an order of the case No. 90-385	Public Service Commission of Kentucky in Dated April 3, 1991	0

	Community, Town or City	
SALT RIVER RURAL ELECTRIC Name of Issuing Corporation	P.S.C. No. 9	
	lst Revised Sheet No. 53-A-5	
	Canceling P.S.C. No. 9	
	Original Sheet No. 53-A-5	
CLASSIFICATION OF SERVICE		
LARGE POWER 1000 KW - 2,999 KW	SCHEDULE LLP-4 - C1	
ARGE POWER 1000 RW - 2,999 RW	SCHEDOLE LLP-4 - CI	
POWER FACTOR		
	ntain unity power factor as nearly	
as practicable. The Cooperative		
power factor at any time. Shou	ld such measurement indicate that	
power factor at any time. Shou the power factor at the time of	ld such measurement indicate that this maximum demand is less than	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent p	ld such measurement indicate that this maximum demand is less than	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power ADJUSTMENT CLAUSE	Id such measurement indicate that this maximum demand is less than power factor.	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power ADJUSTMENT CLAUSE The above rate may be incre	Id such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power. The above rate may be increwing the same of the fuel adjustment wholesale Power Supplier plus a	Id such measurement indicate that this maximum demand is less than power factor. ased or decreased by an amount per tamount per KWH as billed by the n allowance for line losses. The	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	Id such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the n allowance for line losses. The not exceed 10% and is based on a	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power. The above rate may be increwing the same of the fuel adjustment wholesale Power Supplier plus a	Id such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the n allowance for line losses. The not exceed 10% and is based on a	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	Id such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the n allowance for line losses. The not exceed 10% and is based on a	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	Id such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the n allowance for line losses. The not exceed 10% and is based on a such losses.	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	this maximum demand is less than cower factor. ased or decreased by an amount per t amount per KWH as billed by the n allowance for line losses. The not exceed 10% and is based on a such losses.	
cower factor at any time. Shout the power factor at the time of 00% and divided by the percent property. The above rate may be increased the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the nallowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY	
cower factor at any time. Show the power factor at the time of 20% and divided by the percent power FUEL ADJUSTMENT CLAUSE The above rate may be increased. The above rate may be increased. The fuel adjustment wholesale Power Supplier plus and allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the nallowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION	
cower factor at any time. Show the power factor at the time of 20% and divided by the percent power FUEL ADJUSTMENT CLAUSE The above rate may be increased. The above rate may be increased. The fuel adjustment wholesale Power Supplier plus and allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the nallowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. The assed or decreased by an amount per to amount per KWH as billed by the not allowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the nallowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:01	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	ald such measurement indicate that this maximum demand is less than cower factor. ased or decreased by an amount per tamount per KWH as billed by the nallowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NAY 1 991 PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. The assed or decreased by an amount per to amount per KWH as billed by the note allowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:01 SECTION 19 (1) BY: Massachalles.	
power factor at any time. Shouthe power factor at the time of 90% and divided by the percent power above rate may be increased by the equal to the fuel adjustment wholesale Power Supplier plus a allowances for line losses will	and such measurement indicate that this maximum demand is less than cower factor. The assed or decreased by an amount per to amount per KWH as billed by the note allowance for line losses. The not exceed 10% and is based on a such losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	

Date of Issue

Name of Officer

Issued By

General Manager

_ Title _

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

FORM FOR FILING RATE SCHEDULED	FOR ENTIRE TERRITORY SER
	Community, Town or City
SALT RIVER RURAL ELECTRIC Name of Issuing Corporation	P.S.C. No. 9
	lst Revised Sheet No. 53-A-6
	Canceling P.S.C. No. 9 Original Sheet No. 53-A-
CLASSIFICATI	ION OF SERVICE
LARGE POWER 1000 KW - 2,999 KW	SCHEDULE LLP - 4 - C1
sum of (a), (b) and (c) below: (a) The product of the b	y charge shall not be less than the
lemand charges, plus (b) The product of the bill and the energy charge per KWH, p	ling demand multiplied by 425 hour
	P143
(c) The consumer charge.	
CONDITION OF SERVICE An "Agreement for Purchase consumer for service under this	d Power" shall be executed by the schedule.
CHARACTER OF SERVICE Three phase 60 hertz at volume Purchased Power."	tage as agreed to in the "Agreemen
(5%) higher. In the event that	net, the gross being five percent t the current monthly bill is no late of the bill, the gross rate
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
	OF KENTUCKY
	OF KENTUCKY EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

25,93